## Annual Air Emission Inventory and Emission Statement

#### SPRAGUE ENERGY - SEARSPORT TERMINAL

## **General Facility Information**

Facility ID: 2302700022 Inventory Year: 2011

Facility Name: SPRAGUE ENERGY - Operating Status: Operating

SEARSPORT TERMINAL

Description: PETROLEUM STORAGE Operating Status Year: 2011

NAICS Code: 424710 NAICS Description: Petroleum Bulk Stations and

Terminals

Parent Company: SPRAGUE OPERATING Facility Category: Synthetic Minor

RESOURCES LLC

Street Address: MACK POINT - TRUNDY RD Mailing Address: TWO INTERNATIONAL DR STE

200

PORTSMOUTH, NH 03802

PORTSMOUTH, ME 04974

Air License Number: A-000097 Air License Expiration Date:

Latitude: 44.439426 Longitude: -68.887132

Comment: no comment

#### **Exhaust Points**

Exhaust Point ID Description Type Operating Status EXH101 **FUGITIVE Fugitive** Operating EXH002 **Generator Stack** Vertical Operating EXH001 Stack #1 Vertical Operating

Unit ID: 028 Operating Status: Operating Status: Operating Status Year: 2011

Unit Type/Desc: 100 Boiler
Design Capacity: 29.4 E6BTUHR

Comment: The facility site status was updated and set this comment.

2011 Operating Details				
Hours Per Day	Days Per Week	Weeks Per Year	Hours Per Year	Summer Operating Days
			5829	

### **Process**

Process ID: 028-1 Description: #6 FUEL OIL / BUNKER C

Comment: no comment

SCC Code: 10200401 Material Code: Residual Oil - No. 6

Material IO Code: I (Burned) Material UOM Code: Thousands of Gallons

2011 Throu	2011 Throughput											
Annual	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
293.082	23.9	25.155	28.535	29.674	22.63	19.242	15.737	30.591	19.974	23.528	30.858	23.258

### **Emissions**

Pollutant Code	Pollutant Description	Type	Method	Emission Factor	Process Emissions Tons/Yr
NH3	Ammonia	CAP	EPA Emission Factor (no Control Efficiency used)	0.8 LB/E3GAL	0.11723281
СО	Carbon Monoxide	CAP	EPA Emission Factor (no Control Efficiency used)	5.0 LB/E3GAL	0.732705
7439921	Lead	CAP	Trade Group Emission Factor (no Control Efficiency used)	0.0042 LB/E3GAL	6.154722E-4
NOX	Nitrogen Oxides	CAP	Trade Group Emission Factor (no Control Efficiency used)	55.0 LB/E3GAL	8.059755
PM10-FIL	Particulate Matter, 10 microns, filterable	CAP	Trade Group Emission Factor (no Control Efficiency used)	6.67 LB/E3GAL	0.9774285
PM25-FIL	Particulate Matter, 2.5 microns, filterable	CAP	Trade Group Emission Factor (no Control Efficiency used)	4.34 LB/E3GAL	0.635988
SO2	Sulfur Dioxide	CAP	EPA Emission Factor (no Control Efficiency used)	157.0 LB/E3GAL	11.5034685

VOC	Volatile Organic Compounds	CAP	Trade Group Emission Factor (no Control Efficiency used)	0.28 LB/E3GAL	0.04103148
124389	Carbon Dioxide	GHG	State/Local Emission Factor (no Control Efficiency used)	25873.0 LB/E3GAL	3791.4553
74828	Methane	GHG	State/Local Emission Factor (no Control Efficiency used)	1.07 LB/E3GAL	0.15679887
10024972	Nitrous Oxide	GHG	State/Local Emission Factor (no Control Efficiency used)	0.11 LB/E3GAL	0.01611951
75070	Acetaldehyde	НАР	State/Local Emission Factor (no Control Efficiency used)	0.044 LB/E3GAL	0.006447804
107028	Acrolein	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0106 LB/E3GAL	0.0015533346
7440382	Arsenic	НАР	State/Local Emission Factor (no Control Efficiency used)	0.00132 LB/E3GAL	1.9343411E-4
71432	Benzene	НАР	State/Local Emission Factor (no Control Efficiency used)	2.14E-4 LB/E3GAL	3.1359774E-5
7440439	Cadmium	НАР	State/Local Emission Factor (no Control Efficiency used)	3.98E-4 LB/E3GAL	5.832332E-5
18540299	Chromium (VI) (Hexavalent Chromium)	НАР	State/Local Emission Factor (no Control Efficiency used)	2.48E-4 LB/E3GAL	3.6342168E-5
7440484	Cobalt	НАР	State/Local Emission Factor (no Control Efficiency used)	0.00602 LB/E3GAL	8.8217686E-4
600	Dioxin & Dioxin-like Compounds	НАР	State/Local Emission Factor (no Control Efficiency used)	2.65E-8 LB/E3GAL	3.8833363E-9
50000	Formaldehyde	НАР	State/Local Emission Factor (no Control Efficiency used)	0.033 LB/E3GAL	0.004835853
7439965	Manganese	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0030 LB/E3GAL	4.39623E-4
7439976	Mercury	НАР	State/Local Emission Factor (no Control Efficiency used)	1.13E-4 LB/E3GAL	1.6559134E-5
7440020	Nickel	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0845 LB/E3GAL	0.012382714
250	PAH/POM - Unspecified	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0013 LB/E3GAL	1.905033E-4

## **Control Approaches for BOILER 1**

**Control Approaches Not Reported** 

## **Exhaust Point Apportionments for BOILER 1**

Exhaust Point ID Exhaust Point Desc Apportionment ID Avg % Emissions Comment

EXH001 Stack #1 2302700022028001 100.0

Unit ID: 030 Operating Status: Operating Status: Operating Status Year: 2011

Unit Type/Desc: 100 Boiler
Design Capacity: 29.4 E6BTUHR

Comment: The facility site status was updated and set this comment.

2011 Operating Details				
Hours Per Day	Days Per Week	Weeks Per Year	Hours Per Year	<b>Summer Operating Days</b>
			6990	

### **Process**

Process ID: 030-1 Description: #6 FUEL OIL / BUNKER C

Comment: no comment

SCC Code: 10200401 Material Code: Residual Oil - No. 6

Material IO Code: I (Burned) Material UOM Code: Thousands of Gallons

2011 Throu	2011 Throughput											
Annual	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
405.071	29.846	34.57	37.049	42.553	49.35	32.234	36.563	21.781	25.367	35.706	33.111	26.941

### **Emissions**

Pollutant Code	Pollutant Description	Type	Method	Emission Factor	Process Emissions
					Tons/Yr
NH3	Ammonia	CAP	EPA Emission Factor (no Control Efficiency used)	0.8 LB/E3GAL	0.16202842
СО	Carbon Monoxide	CAP	EPA Emission Factor (no Control Efficiency used)	5.0 LB/E3GAL	1.0126776
7439921	Lead	CAP	Trade Group Emission Factor (no Control Efficiency used)	0.0042 LB/E3GAL	8.5064914E-4
NOX	Nitrogen Oxides	CAP	Trade Group Emission Factor (no Control Efficiency used)	55.0 LB/E3GAL	11.139453
PM10-FIL	Particulate Matter, 10 microns, filterable	CAP	Trade Group Emission Factor (no Control Efficiency used)	6.67 LB/E3GAL	1.3509119
PM25-FIL	Particulate Matter, 2.5 microns, filterable	CAP	Trade Group Emission Factor (no Control Efficiency used)	4.34 LB/E3GAL	0.8790041
SO2	Sulfur Dioxide	CAP	EPA Emission Factor (no Control Efficiency used)	157.0 LB/E3GAL	15.899037

VOC	Volatile Organic Compounds	CAP	Trade Group Emission Factor (no Control Efficiency used)	0.28 LB/E3GAL	0.05670994
124389	Carbon Dioxide	GHG	State/Local Emission Factor (no Control Efficiency used)	25873.0 LB/E3GAL	5240.201
74828	Methane	GHG	State/Local Emission Factor (no Control Efficiency used)	1.07 LB/E3GAL	0.216713
10024972	Nitrous Oxide	GHG	State/Local Emission Factor (no Control Efficiency used)	0.11 LB/E3GAL	0.022278907
75070	Acetaldehyde	HAP	State/Local Emission Factor (no Control Efficiency used)	0.044 LB/E3GAL	0.008911562
107028	Acrolein	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0106 LB/E3GAL	0.0021468764
7440382	Arsenic	НАР	State/Local Emission Factor (no Control Efficiency used)	0.00132 LB/E3GAL	2.6734688E-4
71432	Benzene	НАР	State/Local Emission Factor (no Control Efficiency used)	2.14E-4 LB/E3GAL	4.33426E-5
7440439	Cadmium	НАР	State/Local Emission Factor (no Control Efficiency used)	3.98E-4 LB/E3GAL	8.0609134E-5
18540299	Chromium (VI) (Hexavalent Chromium)	НАР	State/Local Emission Factor (no Control Efficiency used)	2.48E-4 LB/E3GAL	5.0228806E-5
7440484	Cobalt	НАР	State/Local Emission Factor (no Control Efficiency used)	0.00602 LB/E3GAL	0.0012192638
600	Dioxin & Dioxin-like Compounds	НАР	State/Local Emission Factor (no Control Efficiency used)	2.65E-8 LB/E3GAL	5.367191E-9
50000	Formaldehyde	НАР	State/Local Emission Factor (no Control Efficiency used)	0.033 LB/E3GAL	0.0066836714
7439965	Manganese	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0030 LB/E3GAL	6.0760655E-4
7439976	Mercury	НАР	State/Local Emission Factor (no Control Efficiency used)	1.13E-4 LB/E3GAL	2.2886512E-5
7440020	Nickel	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0845 LB/E3GAL	0.01711425
250	PAH/POM - Unspecified	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0013 LB/E3GAL	2.6329616E-4

## **Control Approaches for BOILER 2**

**Control Approaches Not Reported** 

## **Exhaust Point Apportionments for BOILER 2**

Exhaust Point ID Exhaust Point Desc Apportionment ID Avg % Emissions Comment

EXH001 Stack #1 2302700022030001 100.0

Unit ID: 031 Operating Status: Operating

Description: Operating Status Year: 2011 **CONVEYOR BELTS /** 

**SCOOPS** 

780 Silo Unit Type/Desc:

Design Capacity:

Comment: The facility site status was updated and set this comment.

2011 Operating Details								
Hours Per Day	Days Per Week	Weeks Per Year	Hours Per Year	Summer Operating Days				
24	7	52	8736	91				

#### **Process**

Process ID: MATERIAL CONVEYING 031-1 Description:

Comment: Process is included because of opacity limit only.

30510198 SCC Code: Material Code: Material Material IO Code: Material UOM Code: Tons I (Conveyed)

2011 Throu	2011 Throughput											
Annual	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
0	0	0	0	0	0	0	0	0	0	0	0	0

#### **Emissions**

Pollutant Code Pollutant Description Type Method **Emission Factor** Process Emissions

Tons/Yr

PM10-FIL Particulate Matter, 10 0.0 CAP Engineering Judgement /

> microns, filterable Manual Calculation

Comment: No quantifiable emissions. Opacity limits only

### Control Approaches for CONVEYOR BELTS / SCOOPS

**Control Approaches Not Reported** 

### **Exhaust Point Apportionments for CONVEYOR BELTS / SCOOPS**

Exhaust Point ID Exhaust Point Desc Apportionment ID Avg % Emissions Comment

EXH101 **FUGITIVE** 2302700022031101 100.0

10/10/2012 2:34 PM	9	2302700022

032 Unit ID: Operating Status: Operating Description: Operating Status Year: 2011

430 Degreaser Unit Type/Desc:

Design Capacity:

Comment: The facility site status was updated and set this comment.

**DEGREASER** 

2011 Operating Details									
Hours Per Day	Days Per Week	Weeks Per Year	Hours Per Year	Summer Operating Days					
24	7	52	8736	91					

#### **Process**

Process ID: 032-1 SOLVENT Description:

Comment: No citrusolv was purchased in 2011, therefore usage is zero.

SCC Code: 40100296 Material Code: Solvent Material IO Code: Material UOM Code: Gallons I (Consumed)

2011 Throughput												
Annual	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
0	0	0	0	0	0	0	0	0	0	0	0	0

### **Emissions**

Pollutant Code Process Emissions Pollutant Description Method **Emission Factor** Type

Tons/Yr

VOC Volatile Organic CAP Engineering Judgement / 0.0

> Manual Calculation Compounds

Comment: Sprague only utilizes aqueous-based solvents, therefore VOC emissions are zero.

### **Control Approaches for DEGREASER**

**Control Approaches Not Reported** 

### **Exhaust Point Apportionments for DEGREASER**

Exhaust Point ID Exhaust Point Desc Apportionment ID Avg % Emissions Comment

**EXH101 FUGITIVE** 2302700022032101 100.0

Unit ID: 022 Operating Status: Operating
Description: EMERGENCY DIESEL Operating Status Year: 2011

EMERGENCY DIESEL GENERATR

Unit Type/Desc: 160 Reciprocating IC Engine

Design Capacity: 1.46 E6BTUHR

Comment: The facility site status was updated and set this comment.

2011 Operating Details										
Hours Per Day	Days Per Week	Weeks Per Year	Hours Per Year	Summer Operating Days						
			54							

### **Process**

Process ID: 022-1 Description: #2 FUEL OIL / DIESEL

Comment: no comment

SCC Code: 20300101 Material Code: Distillate Oil - Diesel

Material IO Code: I (Burned) Material UOM Code: Thousands of Gallons

2011 Throughput												
Annual	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
0.558	0	0	0	0	0	0	0	0	0	0	0	0

#### **Emissions**

Pollutant Code	Pollutant Description	Type	Method	Emission Factor	Process Emissions Tons/Yr
NH3	Ammonia	CAP	Site-specific Emission Factor	0.8 LB/E3GAL	2.2320001E-4
СО	Carbon Monoxide	CAP	Site-specific Emission Factor	131.1 LB/E3GAL	0.036576904
7439921	Lead	CAP	State/Local Emission Factor (no Control Efficiency used)	0.00126 LB/E3GAL	3.5154002E-7
NOX	Nitrogen Oxides	CAP	Site-specific Emission Factor	608.6 LB/E3GAL	0.1697994
PM10-FIL	Particulate Matter, 10 microns, filterable	CAP	Site-specific Emission Factor	17.25 LB/E3GAL	0.0048127505
PM25-FIL	Particulate Matter, 2.5 microns, filterable	CAP	Site-specific Emission Factor	17.25 LB/E3GAL	0.0048127505
SO2	Sulfur Dioxide	CAP	Site-specific Emission Factor	141.0 LB/E3GAL	0.00196695
VOC	Volatile Organic Compounds	CAP	Site-specific Emission Factor	48.3 LB/E3GAL	0.0134757

124389	Carbon Dioxide	GHG	State/Local Emission Factor (no Control Efficiency used)	22680.0 LB/E3GAL	6.32772
74828	Methane	GHG	State/Local Emission Factor (no Control Efficiency used)	0.06 LB/E3GAL	1.674E-5
10024972	Nitrous Oxide	GHG	State/Local Emission Factor (no Control Efficiency used)	0.13 LB/E3GAL	3.627E-5
75070	Acetaldehyde	НАР	State/Local Emission Factor (no Control Efficiency used)	0.106 LB/E3GAL	2.9574001E-5
107028	Acrolein	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0128 LB/E3GAL	3.5712003E-6
7440382	Arsenic	НАР	State/Local Emission Factor (no Control Efficiency used)	0.0015 LB/E3GAL	4.185E-7
71432	Benzene	НАР	Trade Group Emission Factor (no Control Efficiency used)	0.129 LB/E3GAL	3.5990997E-5
7440439	Cadmium	НАР	State/Local Emission Factor (no Control Efficiency used)	6.7E-4 LB/E3GAL	1.8693001E-7
18540299	Chromium (VI) (Hexavalent Chromium)	НАР	State/Local Emission Factor (no Control Efficiency used)	2.7E-4 LB/E3GAL	7.533E-8
7440484	Cobalt	НАР	State/Local Emission Factor (no Control Efficiency used)	2.1E-4 LB/E3GAL	5.859E-8
600	Dioxin & Dioxin-like Compounds	НАР	State/Local Emission Factor (no Control Efficiency used)	2.65E-8 LB/E3GAL	7.393501E-12
50000	Formaldehyde	НАР	Trade Group Emission Factor (no Control Efficiency used)	0.164 LB/E3GAL	4.5756005E-5
7439965	Manganese	НАР	State/Local Emission Factor (no Control Efficiency used)	8.32E-4 LB/E3GAL	2.32128E-7
7439976	Mercury	НАР	State/Local Emission Factor (no Control Efficiency used)	4.2E-4 LB/E3GAL	1.1718E-7
7440020	Nickel	НАР	State/Local Emission Factor (no Control Efficiency used)	6.4E-4 LB/E3GAL	1.7856E-7
250	PAH/POM - Unspecified	НАР	Trade Group Emission Factor (no Control Efficiency used)	0.0233 LB/E3GAL	6.5007002E-6

## Control Approaches for EMERGENCY DIESEL GENERATR

**Control Approaches Not Reported** 

## **Exhaust Point Apportionments for EMERGENCY DIESEL GENERATR**

Exhaust Point ID

Exhaust Point Desc

Apportionment ID

Avg % Emissions

Comment

EXH002

**Generator Stack** 

2302700022022002

100.0

# **Completeness Report**

Inventory Item	Check Number	Check Name	Description	Error Level	Justification
Process: MATERIAL CONVEYING	952	Required HAP's Reported	In a HAP year, emissions for the required HAP's must be reported.	Warning	no HAPs exceeding Chapter 137 thresholds were emitted in 2011.
Process: SOLVENT	952	Required HAP's Reported	In a HAP year, emissions for the required HAP's must be reported.	Warning	no HAPs exceeding Chapter 137 thresholds were emitted in 2011.

# **Facility Emissions**

CAS NO.	Pollutant Description	Tons/Yr
	Volatile Organic Compounds	0.11121712
	Sulfur Dioxide	27.404472
	Particulate Matter, 2.5 microns, filterable	1.5198048
	Particulate Matter, 10 microns, filterable	2.3331532
	Nitrogen Oxides	19.369007
7664-41-7	Ammonia	0.27948442
	Carbon Monoxide	1.7819595
75-07-0	Acetaldehyde	0.01538894
74-82-8	Methane	0.3735286
7440-48-4	Cobalt	0.0021014994
7440-43-9	Cadmium	1.3911938E-4
7440-38-2	Arsenic	4.611995E-4
7440-02-0	Nickel	0.029497143
7439-97-6	Mercury	3.9562827E-5
7439-96-5	Manganese	0.0010474616
7439-92-1	Lead	0.0014664729
71-43-2	Benzene	1.1069337E-4
	Dioxin & Dioxin-like Compounds	9.257921E-9
50-00-0	Formaldehyde	0.01156528
	PAH/POM - Unspecified	4.6030016E-4
18540-29-9	Chromium (VI) (Hexavalent Chromium)	8.66463E-5
124-38-9	Carbon Dioxide	9037.984
107-02-8	Acrolein	0.003703782
10024-97-2	Nitrous Oxide	0.038434688